

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED GAS SUB REPORT abd

** caution Abandoned Well never drilled 4-11-83*

DATE FILED 6-7-82

LAND FEE & PATENTED ☒ STATE LEASE NO

PUBLIC LEASE NO

INDIAN

DRILLING APPROVED 6-9-82

SPUDDED IN

COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION

DATE ABANDONED *A 4-11-83*

FIELD ~~WILDCAT~~ *Unconformity 3/82*

UNIT

COUNTY CARBON

WELL NO MILLER CREEK R & E BARKER #2

API NO. 43-007-30079

LOCATION 1320' FT FROM (N) ~~XX~~ LINE

1030'

FT FROM (W) ~~XX~~ LINE

W 1/2 of NW 1/4 NW 1/4 14 - 14 SEC

24

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

15S

10E

24

CARMACK DRILLING COMPANY

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED GAS SUB REPORT/abd _____** Location Abandoned - Well never drilled - 4-11-83*DATE FILED 6-7-82LAND: FEE & PATENTED ☒ STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 6-9-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 4-11-83FIELD: ~~WILDCAT~~ Undesignated 3/86

UNIT: _____

COUNTY: CARBONWELL NO. MILLER CREEK R & E BARKER #2API NO. 43-007-30079LOCATION 1320' FT. FROM (N) XX LINE.1030'FT. FROM XX (W) LINE.W 1/2 of NW 1/4 NW 1/4 - 1/4 SEC.24

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond NB 678297

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Miller Creek

9. WELL NO.

R & E Barker #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.

NW 1/4 Sec. 24, T15S

R10E, SLM

12. COUNTY OR PARISH 13. STATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR Carmack Drilling Co

James P. Kyle, Representative

3. ADDRESS OF OPERATOR 2154 HiWay 6 & 50, Grand Junction, CO 81501

Mail to: J. P. Kyle, 312 Mesa Grande Dr. Grand Junction, CO 81503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements (**))

At surface 1030 FWL, 1320 FNL, Sec. 24 T15S, R10E, SLM

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 1/2 Miles South of Price, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any) 1700' E of Barker #1 160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

same

19. PROPOSED DEPTH

1800'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5462

GR

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

June 15, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 5/8	8 5/8	24.00#	250'	75 sack cement
7 7/8"	5 5/8	15.50#	to T.D	To Above uppermost hydrocarbon show.

This well is to test production possibilities in all formations in and above the Dakota Sandstones. Rotary tools with air for circulation will be used unless water is encountered at which point, drilling fluids will be used. Surface casing will be set in concrete to a depth of approximately 250'. Return lines will be provided to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing. (See diagram.) A kelly cock and safety sub on the derrick floor will be available at all times, to provide protection against excessive pressures and/or temperatures. Two inch fill and kill lines will be connected below the blind rams. Gas or oil encountered will be flared at the end of a blowline with a flare igniter that shall remain burning at all times. Volume will be roughly checked through a two inch line after the rams have been closed. A float valve will be used in the bottom of the drill collar during drilling operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James P. Kyle
James P. Kyle

TITLE

Representative

DATE

6/1/82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

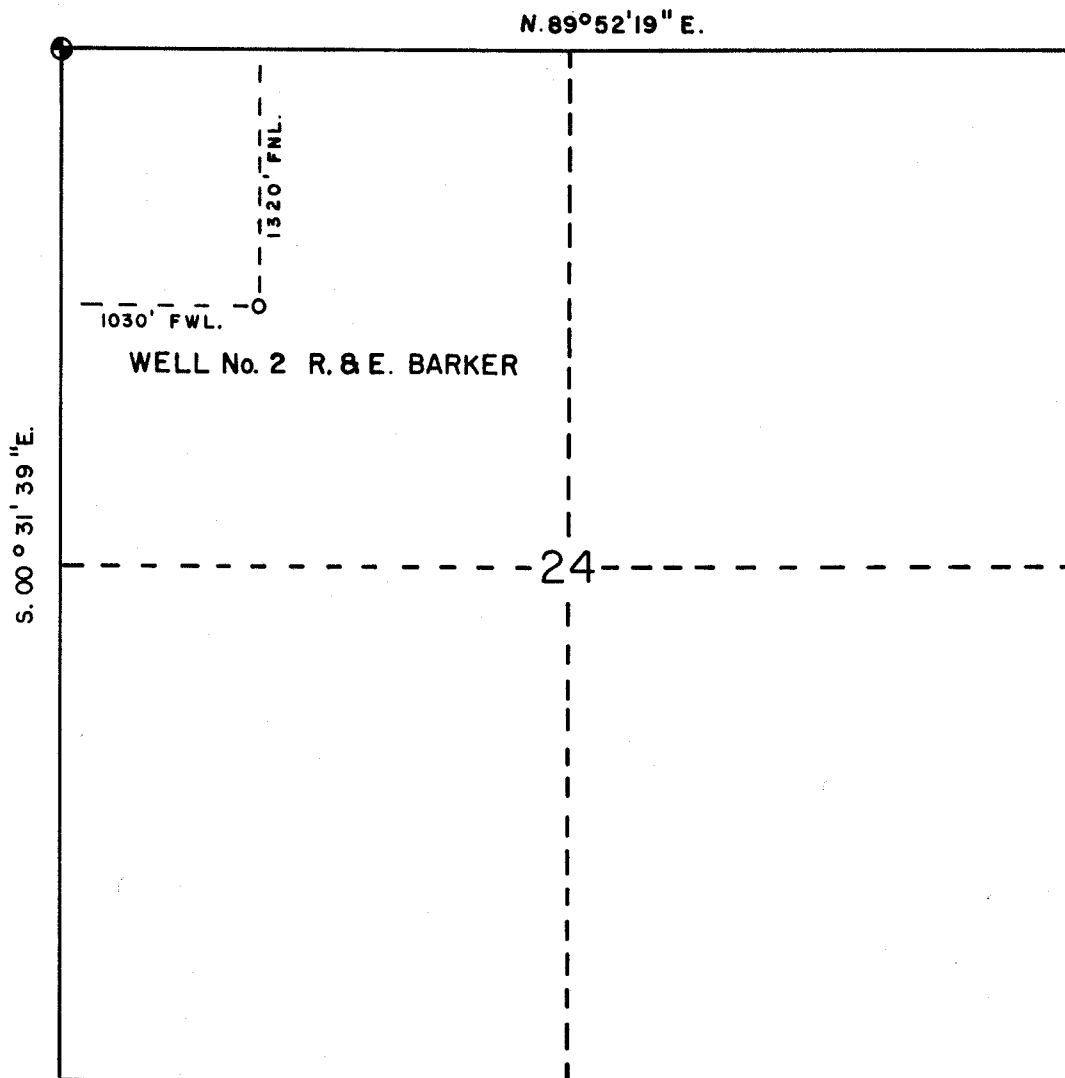
TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE:

BY:

*See Instructions On Reverse Side



SCALE: 1" = 1000'

0 500' 1000'

CERTIFICATE OF SURVEY

I, THOMAS P. BECK, Jr., BEING A REGISTERED PROFESSIONAL ENGINEER
DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION WELL
No. 2 R. & E. BARKER, IN THE NW1/4 NW1/4, SECTION 24, T. 15S., R. 10 E.,
SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF
WAS MADE UNDER MY SUPERVISION.

Thomas P. Beck Jr.
THOMAS P. BECK, Jr.

P. E. # 16096



NOTE:

SECTION CORNERS ARE ASSUMED
FROM FIELD WORK BY AIR PHOTO
SURVEYS AND NOT SET OR RECOVERED
BY THIS SURVEY.

BASIS OF BEARINGS USC & GS
MONUMENTS USED BY AIR PHOTO
SURVEYS.

PLAT OF THE
WELL No. 2 R. & E. BARKER
CARBON COUNTY, UTAH

STAKED BY:

SCALE:

1" = 1000'

DRAWN BY:

N. P. B.

JOB NUMBER

SURVEYED BY:

DATE:

5/24/82

CHECKED BY:

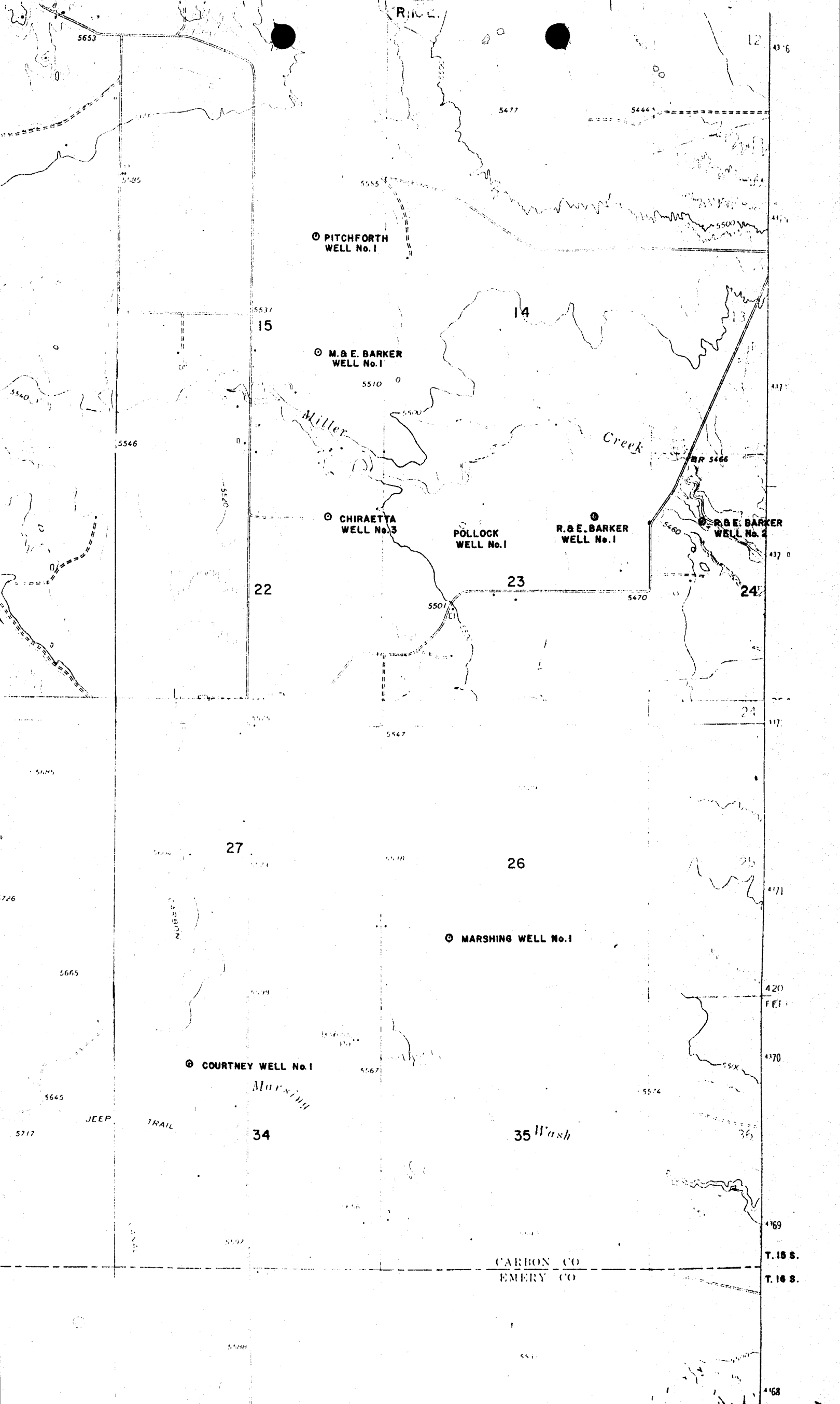
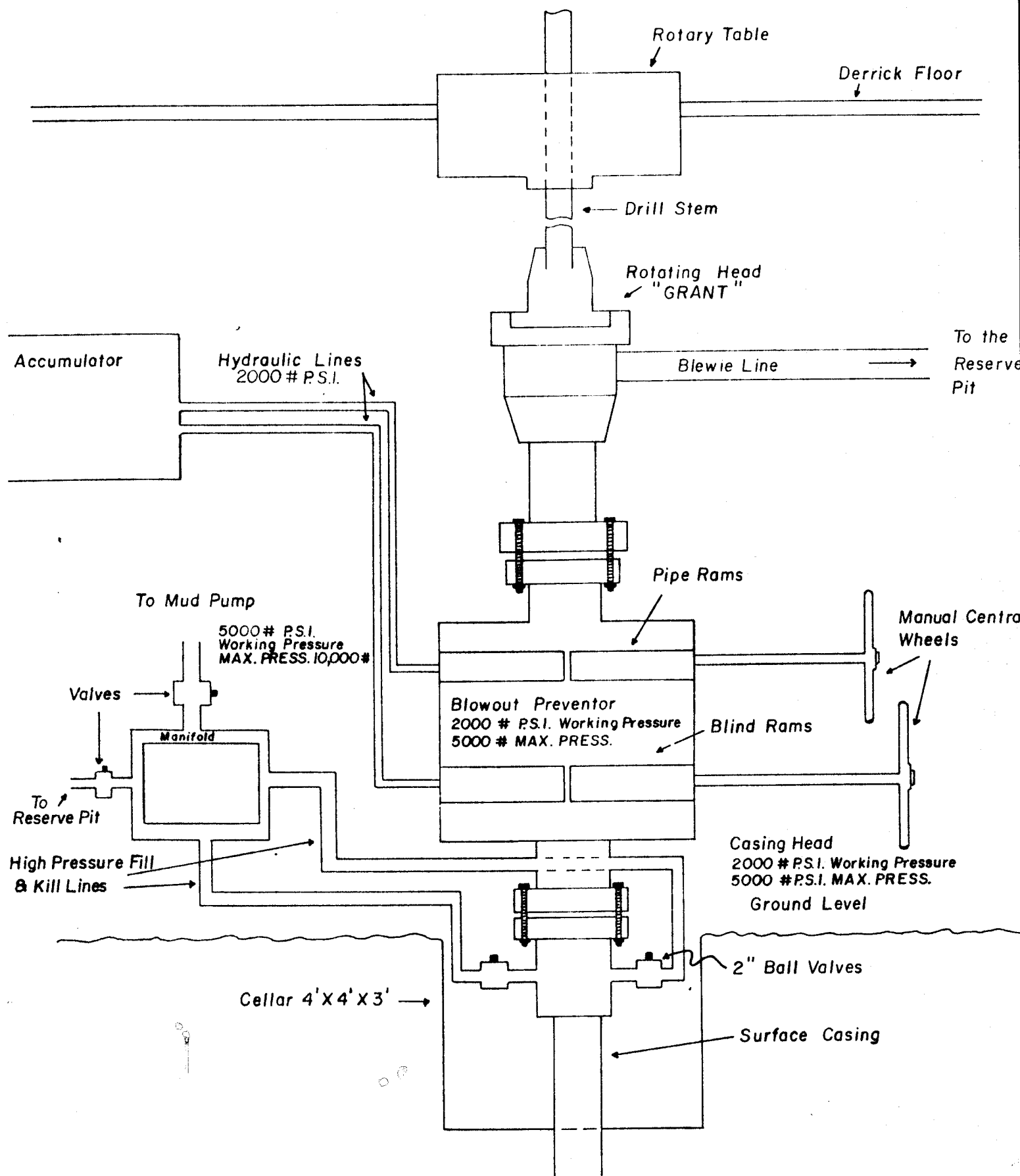


EXHIBIT A

SCHEMATIC DIAGRAM
CONTROL EQUIPMENT FOR THE
R. & E BARKER WELL NO. 2
NW1/4NW1/4 SEC. 24, T.15S., R.10E.
SALT LAKE MERIDIAN



DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Michael Cole, whose address is RR# 1 Price, Utah 84501, (his, ~~her or its~~) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation June 1, 1982

Company Carmack Drilling Company Address 2154 Highway 6 & 50 Grd. Jct. Co. 81501

By (signature) James P. Kyle Title Representative

NOTE: Agent must be a resident of the State of Utah

** FILE NOTATIONS **

DATE: June 9, 1982

OPERATOR: Carmack Drilling Co.

WELL NO: R+E Barker #2

Location: Sec. 24 T. 15S R. 10E County: Carbon

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-007-30079

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: as per Order Below

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 137-26B 2-25-82

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fee

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

June 10, 1982

Carmack Drilling Company
J. P. Kyle
312 Mesa Grande
Grand Junction, Colorado 81503

RE: Well No. R & E Barker #2
Sec. 24, T15S, R10E
Carbon County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 137-248), dated 02-25-82.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30079.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
Enclosure

4/11/83

Dear Ben:

I am sorry you have had to write
- again regarding the listed wells; however,
It is good to hear from you!

I turned all my records, copies of
reports, copies of permits, etc. over
to Carmack Drilling Co, 2154 Hi Way 6-50
Grand Junction; CO 81501. (303) 245-2500

There was no drilling, spudding
or any activity on any of these wells
except Chiritta #~~2~~¹; drilled and was
a dry hole. Some kind of a blowup
occurred between Carmack and Utah
Penn and the whole project was abandoned

I am receiving letters from the
Utah Tax Commission, assessed property
Dir. has written regarding Chiritta #1
They name a "Mr Ray M. Kee, Austin Texas
who has made inquiry regarding this well.
I understand it is capped. *Yours
Ben*

CARMACK DRILLING CO.

~~2154 Highway 6 & 50~~
GRAND JUNCTION, COLORADO ~~81505~~ 81505
TELEPHONE (303) 245-2500

ROBERT J. CARMACK
PRESIDENT

April 14, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Subject: Well's # R & E Barker #1, R & E Barker #2, Marshing #1
and Courtney #1.

Dear Ms. Furse:

Carmack Drilling Co. is not involved with these wells and we do not know what action has been taken. We have not authorized any one to drill these wells on our behalf, and we have no intention to drill them ourselves.

The owner or operator of the leases involved is:

Utah Penn Oil Company
P. O. Box 26840
Austin, Texas 78755

If you have any further questions they may be able to help you.

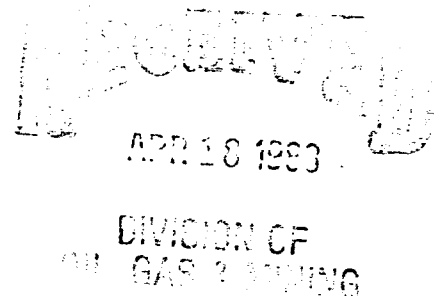
Sincerely,

CARMACK DRILLING CO.

Dan Feix

Dan Feix

DF/rh





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Carmack Drilling Company
Att: Jim Kyle
312 Mesa Grande
Grand Junction, Colorado 81503

Re: Well No. R & E Barker # 1
Well No. R & E Barker # 2
Well No. Marshing # 1
Well No. Courtney # 1
Sec. 23, 24, 26, & 34 ,
T. 15S, R. 10E.
Carbon County, Utah

Over

Dear Jim:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari

Cari Furse
Well Records Specialist

(over)

CF/cf

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

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STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
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4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Carmack Drilling Company
Att: Jim Kyle
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Grand Junction, Colorado 81503

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Well No. R & E Barker # 2
Well No. Marshing # 1
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Sec. 23, 24, 26, & 34,
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Carbon County, Utah

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Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari
Cari Furse
Well Records Specialist

RECEIVED
APR 18 1983

DIVISION OF
OIL GAS & MINING

Board: Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

Equal Opportunity Employer • M-F 8:00-5:00

Dear Cari:
All my records on Utah
Perm have been turned
over to Carmack Drilling Co.
I no longer represent them
or Utah Perm on the
CF/cf
above wells.
Sincerely,
[Signature]